

“Building Value in the Eagle Ford Shale”

Freedom Oil & Gas (FDM) has established a sizeable position in the liquids-rich region of the Eagle Ford shale in Dimmit County, Texas. In late May of 2017, Freedom initiated its horizontal drilling program in the Eagle Ford, and the first two wells commenced production in November 2017 at initial rates that exceeded expectations. Another four wells are planned for the first half of 2018, prior to commencing a more continuous field development program.

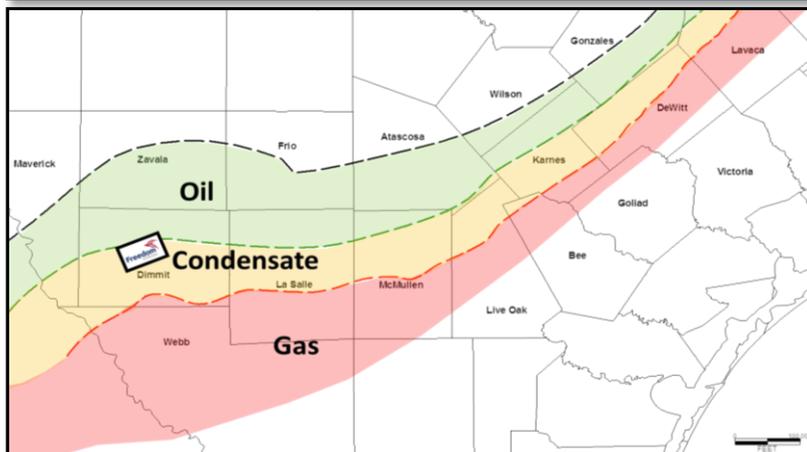
Year-end proved reserves more than doubled in 2017, increasing by 109% over 2016, to 13.4 million barrels of oil equivalent (MMBOE), as estimated by Netherland Sewell and Associates, Inc (NSAI). Liquids represent 78% of proved reserves, of which 55% was crude oil. Driving the increase was the performance from the two new producing wells, in addition to direct offset well performance adjacent to Freedom’s acreage. The PV-10 proved reserve value of US\$79.5 million is more than a 300% increase from the year-end 2016 PV-10 reserve value of US\$19.0 million.

FREEDOM ACREAGE POTENTIAL

Freedom’s acreage is in one of the most active areas of the Eagle Ford. It is surrounded by over 300 offset producing wells, which provides a strong understanding of the geology and productivity of the region. Offset well data in the area provides substantial information to establish an understanding of the regional geology. The data shows excellent reservoir characteristics for oil in place, pressure and brittleness that can be hydraulically fractured effectively.

FDM’s contiguous acreage can support long lateral lengths for the full development plan, and the first two wells reached a lateral length of approximately 7,000 feet. All of the modern completion techniques were applied at these two wells which were each hydraulically fractured with 27 stages at an average spacing of about 250 feet per stage. These wells are both currently producing premium-priced light, sweet crude oil and high-Btu natural gas.

FDM Leasehold Position in Eagle Ford Shale



Compelling investment opportunity in early-stage E&P company

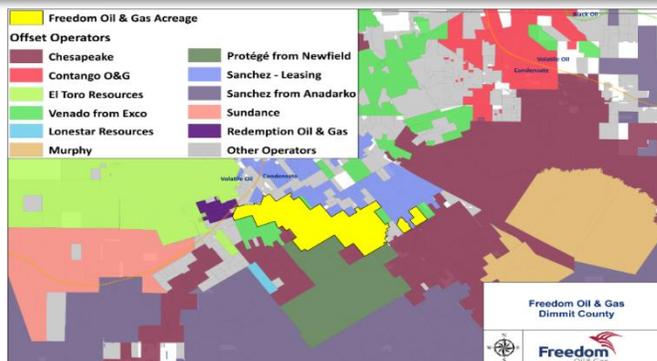
- FDM has captured acreage in Dimmit County, Texas in the Eagle Ford shale volatile oil and condensate window.
- The thickness of the oil zone at approximately 400 feet is the largest of the entire trend and allows for development at three separate vertical intervals.
- FDM has identified ~325 drilling locations on its current 9,400-acre leasehold if three vertical intervals are developed.
- During the 2017 fourth quarter, FDM placed on production its first two horizontal wells, which were drilled and completed using advanced technology.
- Both wells produced at an average initial 30-day rate of ~1,250 thousand barrels of oil equivalent (MBOE) per day.
- FDM raised A\$22.5 million (US\$17 million) in September 2017 to fund the drilling of the next four well development of its Eagle Ford acreage.
- In the first half of 2018, FDM plans to drill and complete four additional wells and expand its existing leasehold position in the Eagle Ford.
- With an estimated drilling and completion cost of \$4- to \$5 million per well, the area offers attractive economic returns at oil prices as low as the mid-\$40s.
- FDM’s wells generate a revenue stream of 70-80% percent liquids and 20-30% gas, and the oil is sold on an LLS basis at a premium to WTI.
- Active drilling by competitors of adjacent acreage continues.

Select Stock Information

Exchange: Symbol	ASX: FDM; OTCQX: FDMQF
ASX Stock Price⁽¹⁾	A\$0.32
52-Week Range	A\$0.085 - \$0.37
OTCQX Stock Price⁽¹⁾	US\$0.265
52-Week Range	US\$0.065 - \$0.28
Market Cap (\$MM)⁽¹⁾	A\$291.3; US\$230.3

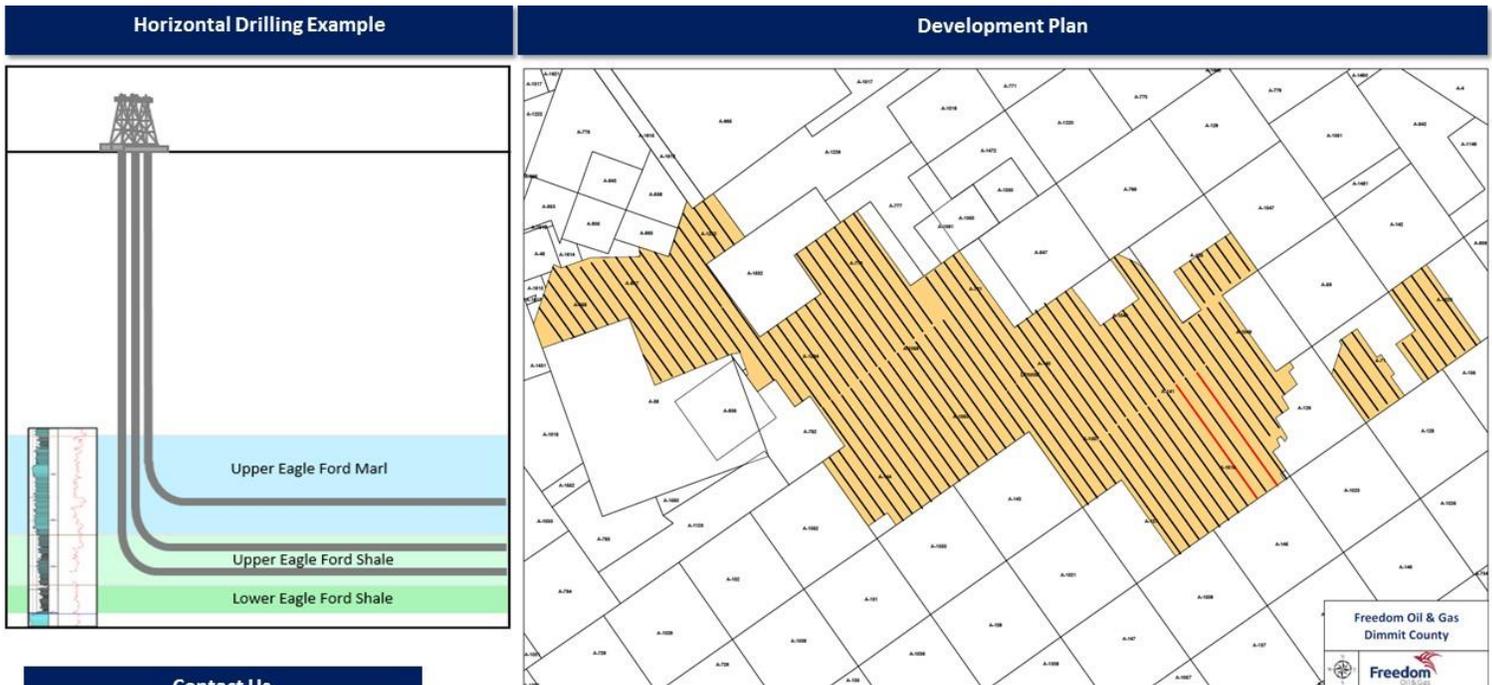
(1) As of February 20, 2018

FDM Position and Offset Operators



Key Facts for Freedom Eagle Ford Acreage Development

- The Eagle Ford is one of the worlds' largest oil fields measured at 400-miles long and 50-miles wide containing over 3 billion barrels of oil.
- In Dimmit County, the Eagle Ford is at its thickest interval of about 400 feet thick. At least three separate vertical intervals can be drilled in the Freedom acreage at 60-acre spacing; these intervals have been successfully drilled in over 300 adjacent locations.
- Freedom's first two horizontal wells in Dimmit County exceeded expectations each with initial 30 day average production rates of approximately 1,250 barrels of oil equivalent per day. The next four well program has recently commenced.
- These two wells are currently producing a light oil / condensate (45-degree API) which commands premium pricing. The natural gas being produced has a rich Btu content of 1,300 MMBtu which yields significant natural gas liquids when processed.
- Approximately 70-80 percent of the production is liquids versus gas, greatly improving the economics of development.
- Gas sales have commenced after a field gathering pipeline was connected to the two wells, and then tied in to the main gas pipelines in the area that have unused capacity for transportation to the U.S. Gulf Coast energy grid at lower transportation costs due to the short distance to market.
- Oil is currently trucked. An oil line has been put in place and tie in is expected in the next two months.
- Freedom completed the funding in 2017 for an expanded drilling program of four new wells and the acquisition of additional leasehold acreage.



Contact Us

(832) 783-5700
ir@freedomog.com

Visit our website at
www.FreedomOG.com

- >100 well Development Plan for Upper Eagle Ford Shale "B"
- >2 Additional Stratigraphic levels are potentially developable